

Exhibit B – For Energy Storage

Application for: Stand-alone storage as the DER
 Storage as a component of a DER

This form is required in addition to a completed Minnesota DER Interconnection Process (MN DIP) Application form for any DER with an energy storage component. Additional information in the application may be required. See Minnesota Technical Requirements.

(An application to interconnect is required only for storage designed to operate in parallel with the grid. Backup generators and electric vehicles that do not parallel need not apply.)

Customer Account Number: _____

Address of Generating Facility: _____

City: _____ State: MN Zip: _____

Equipment Manufacturer: _____

Equipment Model: _____

Real Power, max continuous (kW): _____

Apparent Power, max continuous (kVA): _____

Power factor range of adjustability: _____

Real Power, peak AC Energy (kWh): _____

Available control operating modes: _____

Control modes being enabled for interconnection: _____

Is equipment UL 1741 Listed? Yes No

Manufacturer specification sheet(s) are required to be additionally attached.

Is the storage 100% charged by a net energy metering eligible energy source? Yes No

Source charging the storage (check all that apply): _____ Utility _____ Solar _____ Wind
_____ Diesel _____ Other: _____

Is the storage configured to export energy to Minnesota Power? Yes No

Are the settings accessible to the end user? Yes No

For non-export, how does the system determine the magnitude of customer load?

What is the process for changing operational modes of the energy storage?
